

CUSC Modification Proposal Form

CMP399: CUSC Section 14 – Minor changes update

Overview: This CUSC modification aims to make minor amendments to CUSC Section 14 in one change. These changes range from traditional housekeeping changes to deletions of superfluous paragraphs which are no longer required.

Modification process & timetable



Status summary: The Proposer has raised a modification and seeks panel agreement for this modification to proceed straight to Code Administrator Consultation

This modification is expected to have a: Low impact

CUSC signatories and the ESO

Proposer's recommendation of governance route	Self-Governance modification to proceed to Code Administrator Consultation	
Who can I talk to about the change?	Proposer: Joseph Henry Joseph.henry2@nationalgrideso.com 07970673220	Code Administrator Contact: Rashpal Gata-Aura Rashpa.gataaaura@nationalgrideso.com 07971235535

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What is the issue?

During the course of the financial year 2021/22, several changes needed for CUSC Section 14 have been highlighted by the ESO. These are minor changes to the text, such as capitalising erroneous text and making minor changes to areas of Section 14 that have no material impact on the Connection Use of System Code (CUSC) itself. These changes will see some numbering updated to ensure correct cross referencing within Section 14.

A specific change for Section 14 is needed to satisfy the CUSC Charging Objectives. A separate but counterpart modification to deal with similar issues in the Non-Charging areas of the CUSC has also been raised simultaneously – this is CMP400

Why change?

These changes will tidy Section 14 and provide updates to erroneous cross referencing within Section 14. Raising these modifications as one CUSC change presents efficiencies for both ESO and for industry resource.

What is the proposer's solution?

Please see the below table of proposed changes to Section 14:

Current CUSC Reference	Why is change needed?	Type of change
14.17.38	Error in paragraph numbering	Numbering
14.17.32	Errors in cross referencing	Numbering
14.18.33	Errors in cross referencing	Numbering
14.29 (Two sections with this numbering)	Unclear section numbering and contents page	Numbering
Throughout Section 14	"The Company" needs to be emboldened	Bolding defined terms
14.18.18	Errors in cross referencing	Numbering
Numbering 14.17.35.1 follows 14.17.37. Then the references increase up to 14.17.35.6 and continue 14.17.29.8.	Numbering is misaligned and needs to be realigned to be sequential	Numbering
14.6.7	Errors in cross referencing	Numbering
14.14.5 (vi and viii)	Unclear paragraph numbering	Numbering
14.14.5	Paragraph sub-labelling may be interpreted as unclear to the reader	Numbering
14.15.60	Errors in cross referencing	Numbering
14.15.90A	Errors in cross referencing	Numbering
14.16.3	Errors in cross referencing	Numbering
14.17.35.1	Incorrect paragraph numbering	Numbering
14.17.35.2	Errors in cross referencing	Numbering
14.17.35.4	Errors in cross referencing	Numbering
14.17.35.5	Errors in cross referencing	Numbering
14.17.29.8 to 14.17.29.11	Incorrect paragraph numbering	Numbering
14.17.29.9	Errors in cross referencing	Numbering

14.17.29.11	Errors in cross referencing	Numbering
Para 14.17.38 to 14.17.40 -	Incorrect paragraph numbering	Numbering
14.18.18	Errors in cross referencing	Numbering
14.18.19	Small Generator Charges no longer apply – delete paragraph	Superfluous text ¹
14.19.5	Errors in cross referencing	Numbering
14.23 v) a)	Errors in cross referencing	Numbering
14.23 Adjustment Tariff	Incorrect paragraph numbering	Numbering
14.23 Adjustment Tariff	Errors in cross referencing	Numbering
Throughout Section 14	Updating consequential paragraph referencing	Numbering
Contents Page	Updating erroneous reference to CUSC Section 14.33	Indexing
CMP395 Legal Text (14.30.27-14.30.34)	Numbering amended to 14.31.27-14.31.4 to reflect the renumbering on “14.29 Principles” to “14.30 Principles”. Paragraph references also amended to reflect change	Numbering

Legal Text

Please see Annex 1

What is the impact of this change?

Proposer's assessment against CUSC Charging Objectives

Relevant Objective	Identified impact
(a) That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;	Neutral No impact on competition
(b) That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which are compatible with standard licence condition C26 requirements of a connect and manage connection);	Neutral No cost or license impacts

¹ Small Generator Charges no longer apply, as a result of cut-off date in ESO licence

(c) That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;	Neutral No license implications
(d) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and	Neutral No compliance implications
(e) Promoting efficiency in the implementation and administration of the system charging methodology.	Positive This will improve administration of the CUSC by correcting erroneous references
**The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.	

Proposer's assessment of the impact of the modification on the stakeholder / consumer benefit categories

Stakeholder / consumer benefit categories	Identified impact
Improved safety and reliability of the system	Neutral Click or tap here to enter text.
Lower bills than would otherwise be the case	Neutral Click or tap here to enter text.
Benefits for society as a whole	Neutral Click or tap here to enter text.
Reduced environmental damage	Neutral Click or tap here to enter text.
Improved quality of service	Positive This modification will update the CUSC and make it more user friendly.

When will this change take place?**Implementation date**

1 April 2023

Date decision required by

Decision required from CUSC Panel in December 2022 to allow conclusion of Appeals Window by 31 January 2023.

Implementation approach

Self Governance

Proposer's justification for governance route

Governance route: Self-Governance modification to proceed to Code Administrator Consultation

This is an administrative modification that has minimal materiality and therefore meets Self-Governance criteria.

Given that the changes are immaterial and light touch, a Workgroup should not be necessary and propose this goes straight to Code Administrator Consultation.

Interactions

- | | | | |
|--|--|---|--------------------------------|
| <input type="checkbox"/> Grid Code | <input type="checkbox"/> BSC | <input type="checkbox"/> STC | <input type="checkbox"/> SQSS |
| <input type="checkbox"/> European
Network Codes | <input type="checkbox"/> EBR Article 18
T&Cs ² | <input type="checkbox"/> Other
modifications | <input type="checkbox"/> Other |

No interactions with other Codes

Acronyms, key terms and reference material

Acronym / key term	Meaning
BSC	Balancing and Settlement Code
CMP	CUSC Modification Proposal
CUSC	Connection and Use of System Code
EBR	Electricity Balancing Regulation
STC	System Operator Transmission Owner Code
SQSS	Security and Quality of Supply Standards
T&Cs	Terms and Conditions
ESO	Electricity System Operator
SG	Self-Governance

Reference material

- Annex 1 - CMP399 Legal text

² If your modification amends any of the clauses mapped out in Exhibit Y to the CUSC, it will change the Terms & Conditions relating to Balancing Service Providers. The modification will need to follow the process set out in Article 18 of the Electricity Balancing Guideline (EBR – EU Regulation 2017/2195) – the main aspect of this is that the modification will need to be consulted on for 1 month in the Code Administrator Consultation phase. N.B. This will also satisfy the requirements of the NCER process.